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Dili, 19 April 2024

Why have a PSC? What Ingredients for a Successful PSC Project



State Gas Resources

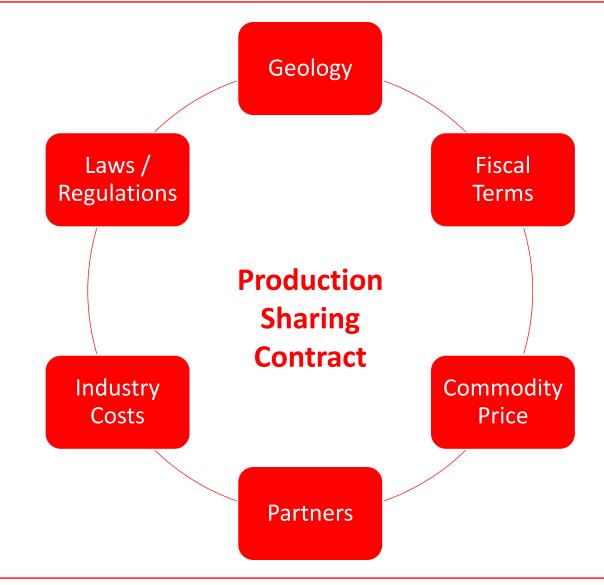
- 1. Is there a gas resource in this area?
- 2. How much gas is there?
- 3. Can it be commercially developed?



Engage Contractor to find out (i.e. contractor takes risk)

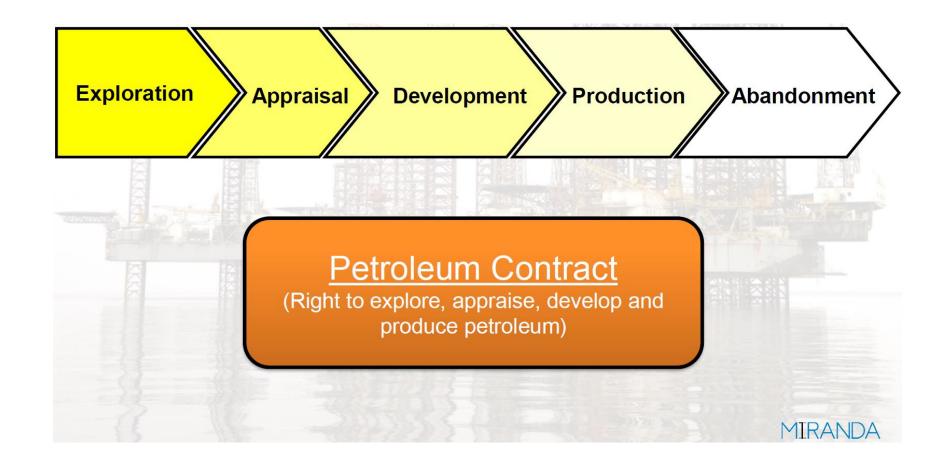


Production Sharing Contract



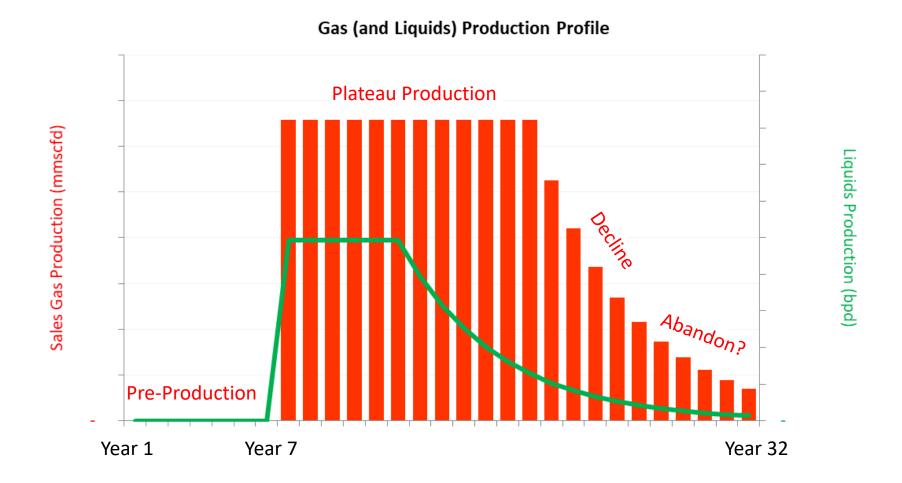
PSC Governs All Stages of Resource Exploration & Production





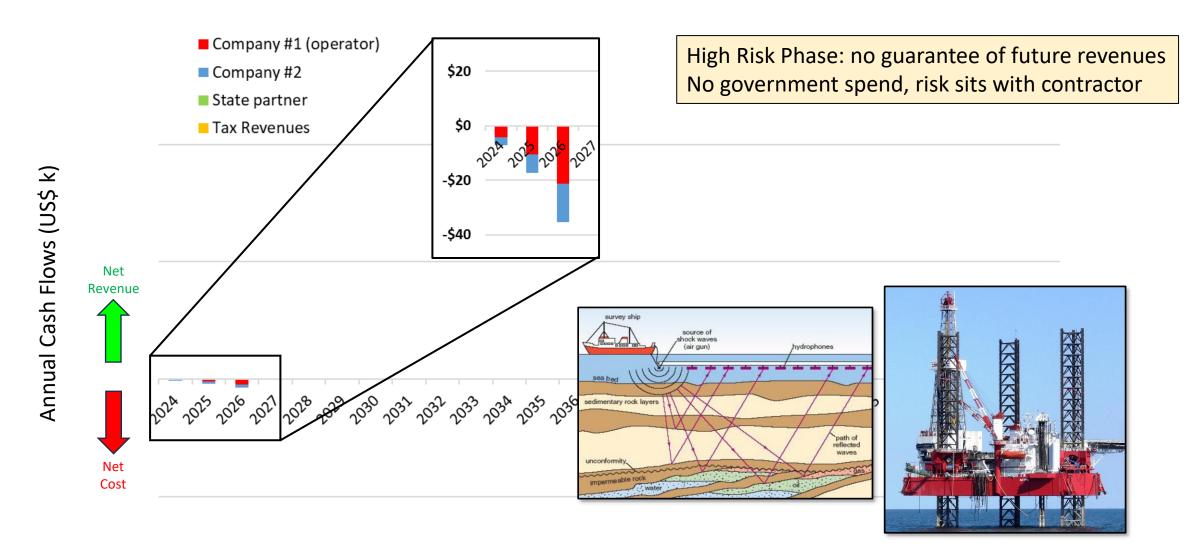
Typical Production Profile for Gas (and Liquids) Project





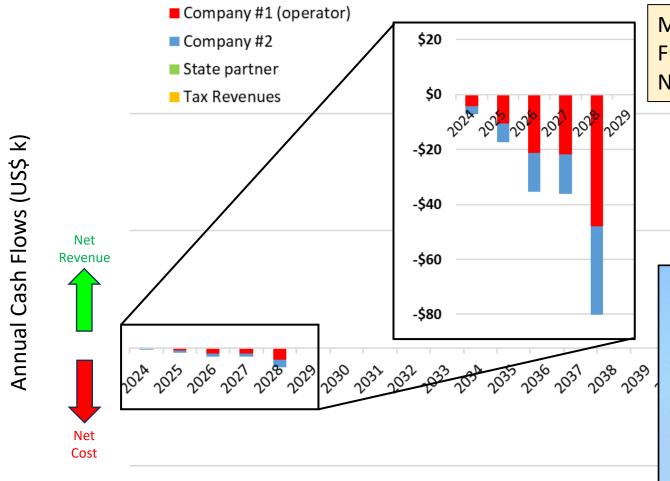
Typical Gas Project Cash Flow: Early Exploration





Typical Gas Project Cash Flow: Appraisal / FEED





Moderate Risk Phase: possible future revenues Further drilling for further resource investigation No government spend, risk sits with contractor

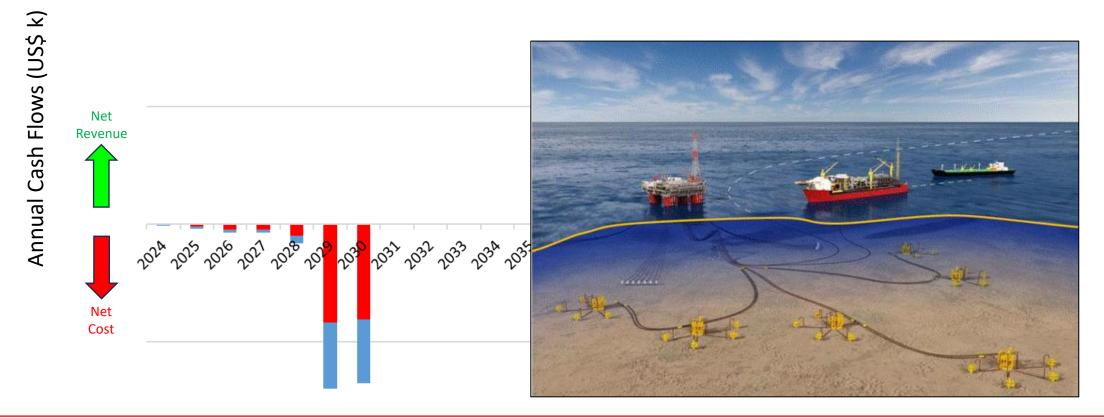


Typical Gas Project Cash Flow: Development



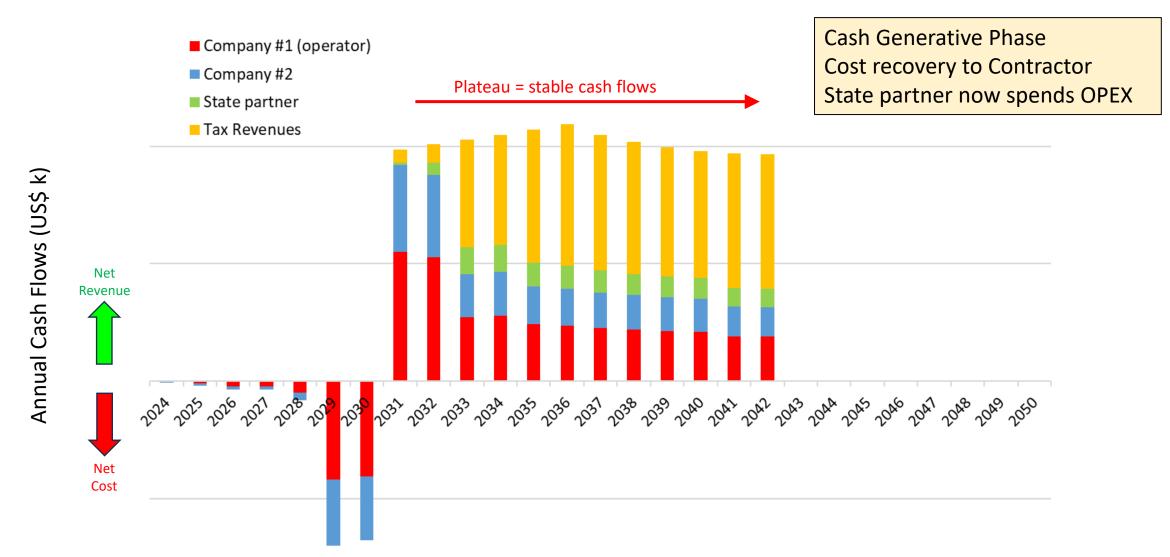


Low Risk / High-Cost Phase: expected future revenues Construction and installation of offshore facilities No government spend, risk sits with contractor



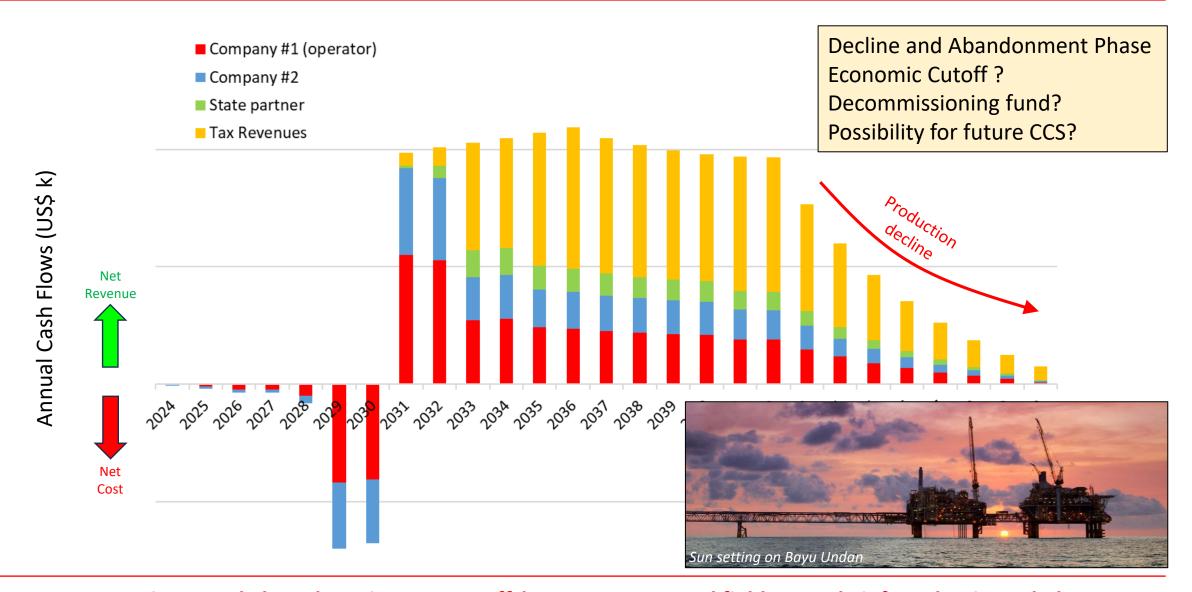
Typical Gas Project Cash Flow: Plateau Production





Typical Gas Project Cash Flow: Late Life and Decommissioning

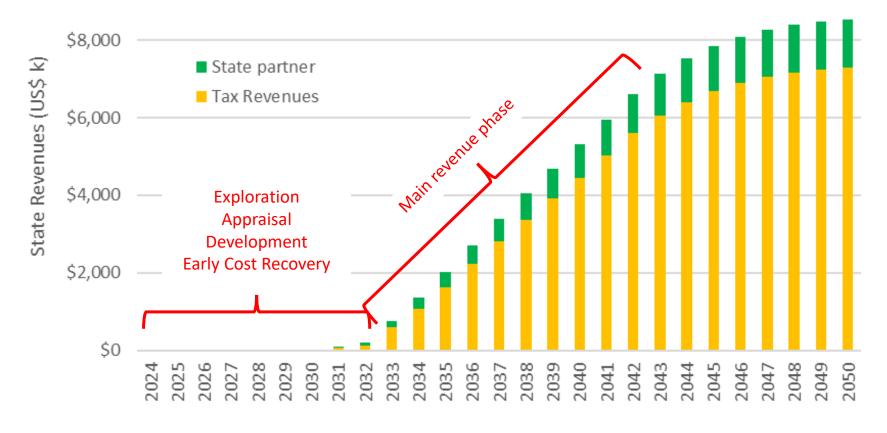




Resources Can Deliver Significant State Revenues (Eventually)



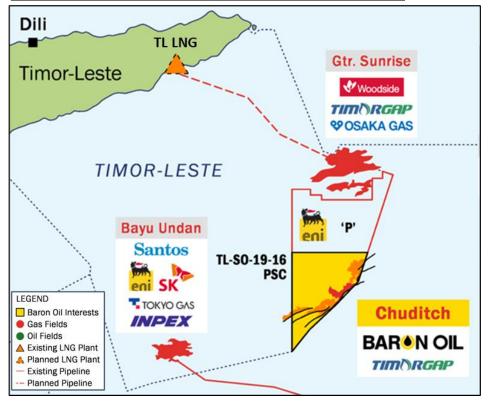
Cumulative State Take



Timor-Leste Offshore: All Stages of the Gas Cycle



Gas fields, key players and infrastructure



Bayu Undan (Santos):

- Late in field life; undergoing FEED for CCS conversion
- Greater Sunrise (Woodside):
 - Ongoing negotiations between JV / governments
- Chuditch (Baron/SundaGas):
 - Now Timor-Leste 2nd largest field, appraisal planned

Exploration:

ENI signed PSC for Block P, plan 3D and drilling



¹ Approximations based on latest publicly available information

² Estimated remaining